# Benefits of High Octane, Mid-Level Ethanol Fuel Blends

25x'25 Webinar June 18, 2015





Bringing the Vision to Life



# **Introduction and Objectives**

Ernie Shea 25x'25 Project Coordinator

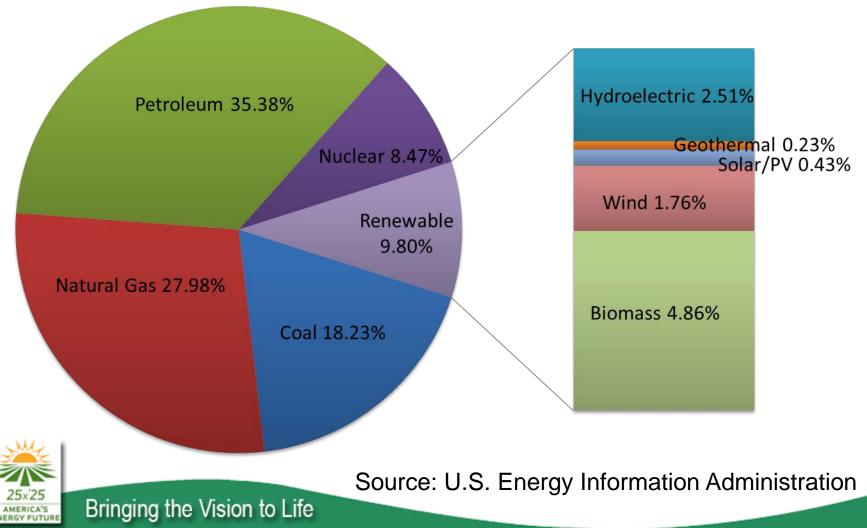




Bringing the Vision to Life

# Where are we now? 2014 Total Energy Consumption: 98.32 Quad BTU 2014 Renewable Energy Consumption: 9.63 Quad BTU

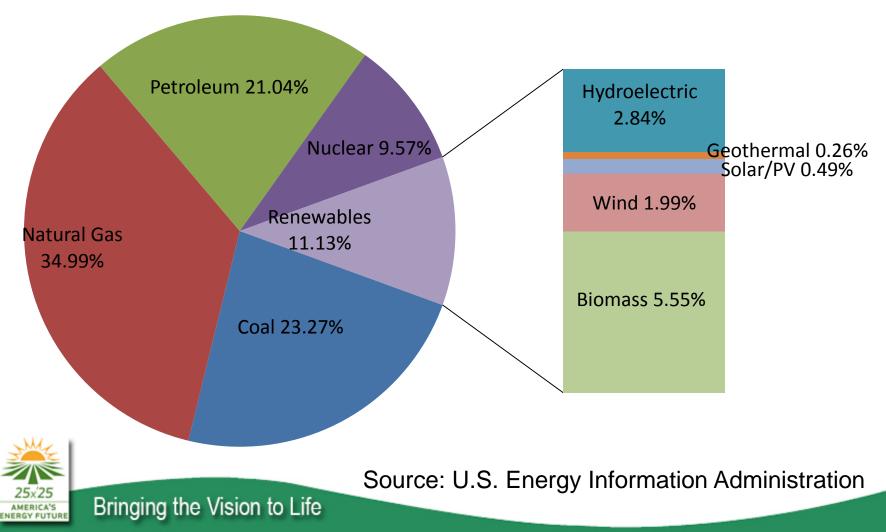
U.S. Primary Energy Consumption by source, 2014



# Where are we now?

## 2014 Total Energy Production: 87.04 Quad BTU 2014 Renewable Energy Production: 9.68 Quad BTU

U.S. Primary Energy Production by source, 2014



# **Webinar Objective**

 Share and discuss provisional findings from coordinated DOE national laboratory studies on the opportunities and challenges associated with the deployment of high octane, mid-level ethanol blend transportation fuels.



# **Session Leaders**

- Ernie Shea, 25x'25 Project Coordinator- moderator
- Bob McCormick, Principal Engineer, National Renewable Energy Laboratory
- Brian West, Deputy Center Director and Senior Development Staff Member, Oak Ridge National Laboratory
- Michael Wang, Senior Scientist, Energy Systems, Argonne National Laboratory
- Tim Theiss, Program Manager, Bioenergy Technologies
  Program, Oak Ridge National Laboratory



# Webinar Procedures:

- Lines will be muted during presentations to minimize background noise
- For presenters and Q&A, un-mute by pressing \*6
- Will take questions at the end of the presentations
- To ask a question, either press \*6 to un-mute or use the chat feature to submit a written question



## Increasing Biofuel Deployment through use of High Octane Fuels

DOE Lab Partners Robert L. McCormick – NREL Brian West & Tim Theiss – ORNL Michael Wang – ANL

June 18, 2015

Work supported by Department of Energy Bioenergy Technologies Office and Vehicle Technologies Office







## **Presentation Outline**

**Robert McCormick – NREL** 

- Octane number, engine knock, and why you should care
- Ethanol and octane number
- Infrastructure compatibility of mid-level ethanol blends Brian West - ORNL
- DOE program on high octane fuels and efficient engines
- Benefits in flex fuel vehicles
- Benefits in dedicated vehicles
- **Robert McCormick NREL**
- Potential benefits, hurdles, and resolutions of HOF to key stakeholders
- HOF vehicle adoption simulation
- Biofuel production supply chain simulation Michael Wang – ANL
- Refinery analysis
- Well-to-wheel green house gas (GHG) & energy analysis Summary









**Overview: Octane number, efficient engines, ethanol, and infrastructure** 



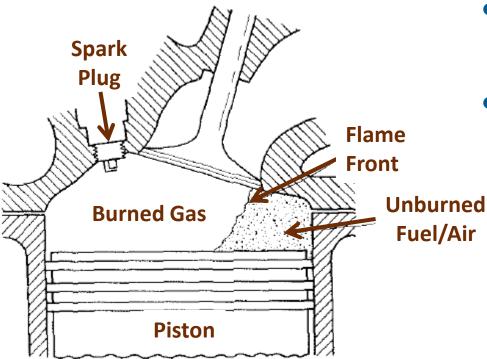
**Robert L. McCormick** 

25x'25 Webinar Briefing June 18, 2015

NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

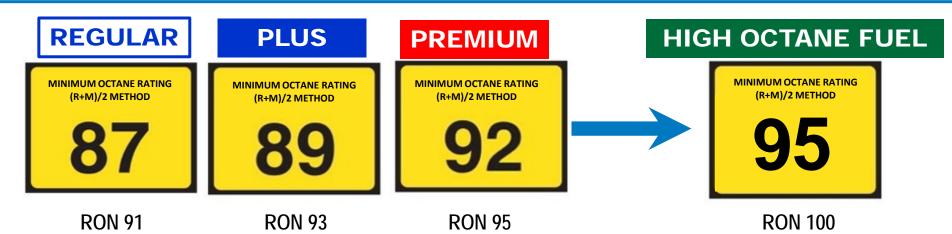
# What is Engine Knock?

- Fuel with adequate octane number is required to prevent engine knock
- Knock occurs when unburned fuel/air mixture autoignites – essentially a small explosion in the engine
  - Higher octane fuel is more resistant to auto-ignition



- Knock can cause engine damage
- Modern cars have knock sensors
  - Reduce engine power and efficiency at knock onset
  - Drivers rarely experience knock

# What is Octane Number?



- Pump octane is the average of research octane (RON) and motor octane (MON) – also known as (R + M)/2
  - Two tests to cover the full range of engine operating conditions
    80 years ago when this was introduced
- For modern technology engines, RON is the better measure of performance (knock prevention)
- There is no nationwide (ASTM) standard for minimum octane number in the United States

# Why do we care?

# Strategies to Increase Engine Efficiency (and Lower GHG Emissions):

- Increased compression ratio
  - Greater thermodynamic efficiency
- Engine downsizing/downspeeding
  - Smaller engines operating at low-speed/higher load are more efficient
  - Optimized with 6 to 9 speed transmission

### • Turbocharging

- Recovering energy from the engine exhaust
- Increase specific power allowing smaller engine
- Direct injection
  - Fuel evaporates in the combustion cylinder, cooling the air-fuel mixture

All of these strategies can take advantage of higher octane (more highly knock resistant) fuels

# **Ethanol and Octane Number**

## • Ethanol has high RON

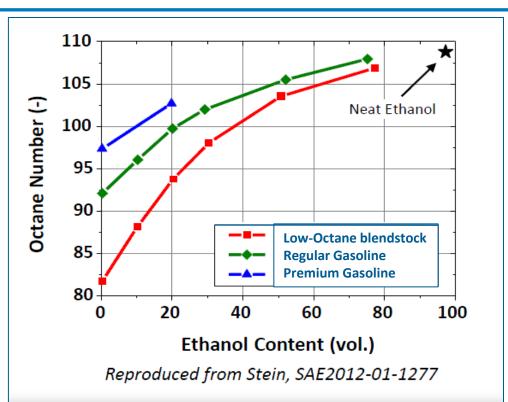
- RON = 109
- Relatively low cost source of octane

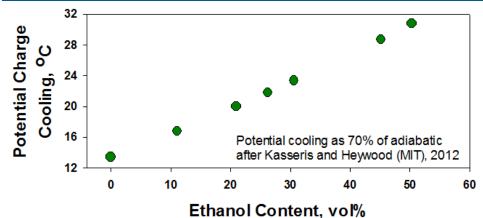
### • What about charge cooling?

- Ethanol almost 3x higher than gasoline
- MIT study suggests 1 RON unit increase for every 3°C additional cooling

## Optimum blend likely 20-40% ethanol

 Non-linear benefit of higher octane vs. linear decrease in energy density





# **Large Challenges to New Fuel Introduction**

## • EPA Requirements – Clean Air Act

- Emission Control Equipment Compatibility
- Toxic Emissions and Health Effects
- Registration
- Misfueling Mitigation

## Safety and Infrastructure Compatibility

- Prevention of Leaks
- Fire Safety
- Ground Water Protection

## • Engine Compatibility – Quality Standards

- New Vehicle Development/Deployment
- Consumer Protection and State Fuel Quality Regulation

# • Coordinated investments in vehicles, biorefineries, and refueling infrastructure



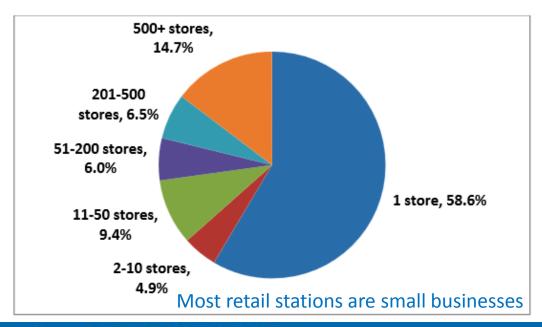
- The potential benefits of high octane fuels (HOF) and optimized vehicles appear to be large – pump-towheels
- HOF may also create additional demand for ethanol with significant well-to-pump GHG benefits

Three national laboratories have jointly been conducting a scoping study directed at:

- Understanding hurdles
- Proposing resolutions
- Quantifying potential benefits
- Determining if additional R&D is warranted

# **E20 to E40 Blends in Refueling Infrastructure**

- Most underground tanks are compatible with any ethanol blend
- Potential issue: refueling stations are not required to keep equipment records - a challenge to determine compatibility
   But can be determined by an experienced inspector
- Fuel dispensers would have to be upgraded:
  - Current E10 dispensers can be retrofitted to E25
  - For higher blends an E85 dispenser is required (more expensive)



Estimate that ~ 20% of stations have to carry new fuel for it to be considered convenient

## **High Octane Ethanol Blends for Improved Vehicle Efficiency**

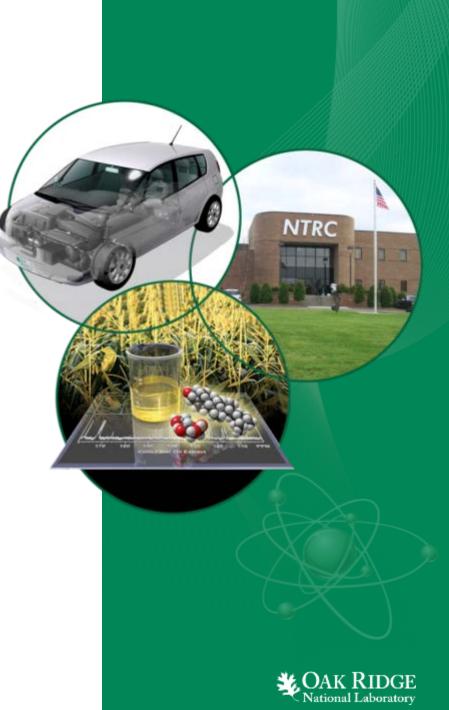
#### **Brian West**

Fuels, Engines, and Emissions Research Center

25x'25 Briefing June 18, 2015

Work supported by Department of Energy Bioenergy Technologies Office Vehicle Technologies Office

ORNL is managed by UT-Battelle for the US Department of Energy



## Industry and DOE Investing In Programs to Quantify Efficiency and GHG Benefits of High Octane Fuels

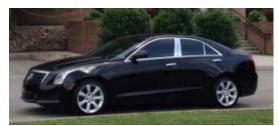
### **DOE Work supported by**

- Vehicle Technologies Office
- Bioenergy Technologies Office
- Studies quantifying
  - Infrastructure compatibility
  - Efficiency and performance improvements in engines/vehicles with high octane fuels, various sources of octane, different engine architectures
  - Market analysis
  - GHG benefits

### Industry Cost-Share, Funds-in, and Technical Support



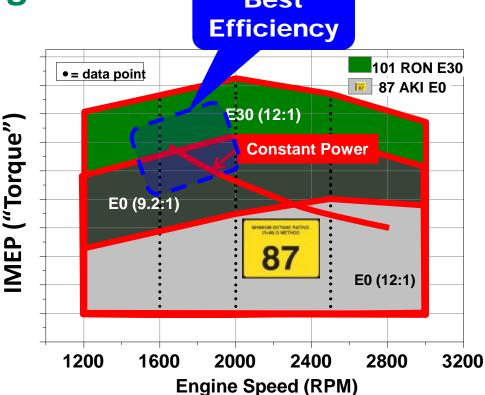






# Recent Experiments Highlight Efficiency Benefits of High Octane Fuel for SI engines Best

- Engines can make more torque and power with higher octane fuel
- Ethanol is very effective at boosting octane number
  - 87 pump octane E0 + 30% Ethanol = 101
    RON Fuel
- Increased torque enables downspeeding and downsizing for improved fuel economy
- For future vehicles, engine and system efficiency can balance lower energy density of ethanol blends
- Every gallon of ethanol could displace a full gallon of gasoline



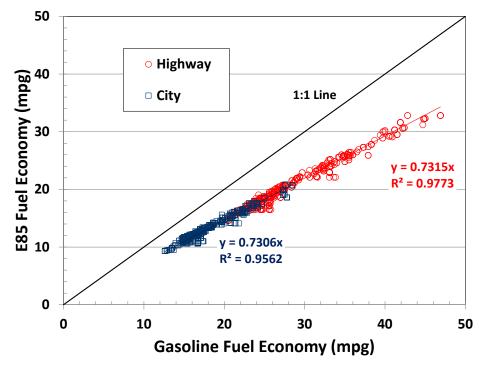
In a <u>high compression</u> research engine, high-octane E30 enables doubling of available torque compared to 87 AKI E0 fuel

- Splitter and Szybist, ORNL



Flex Fuel Vehicles (FFVs) Can Use Any Blend of Ethanol. Consumers Continue to Shy Away from "E85"

- Over 17M FFVs on road annually consume ~13 gal E85 per vehicle
- Lower Energy Density and often higher \$/BTU (compared to gasoline or E10)
  - Shortened range
  - Higher cost per mile









- How much ethanol is in my "E85?"
  - Specification allows 51% to 83% ethanol to address quality and volatility of blends
  - Potential for significant variability in vehicle fuel economy, contributes to consumer confusion

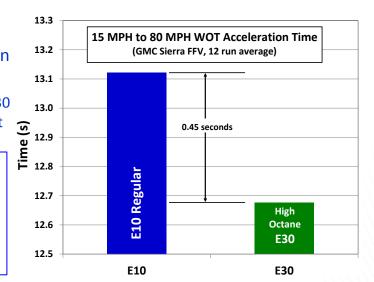
Consumer acceptance is key to success of any new fuel



## Vehicle Study to Determine Potential Performance Improvement of Legacy FFVs with High Octane Blends Work supported by DOE Bioenergy Technologies Office

- Motivation: Measureable performance improvement in legacy FFVs could enable early adoption of "High Octane Fuel for Your FFV"
- Acquired 4 "ethanol tolerant" FFVs
  - GMC Sierra
  - Chevrolet Impala
  - Ford F150
  - Dodge Caravan
- Prep and Baseline "wide open throttle" (WOT) test with Regular E10
- Prep and WOT test with ~100 RON E30
- Report available:
  - 3 of 4 FFVs show acceleration improvement with E30
    - ORNL's Sierra results with E30 similar to Car and Driver test with E85 →

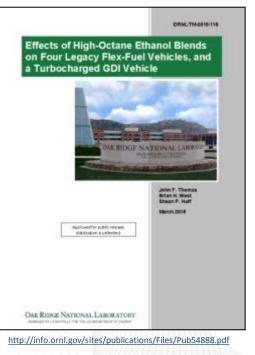
If half of all FFVs on road today filled up with E30 half the time, they would consume halfbillion gallons more ethanol annually





faster 0-60 mph time with E85

www.caranddriver.com/reviews/2014-chevrolet-silverado-v-6-instrumented-test-review





# Benefits of Engine Downsizing with High Octane E-Blend Demonstrated on Late-Model Turbo Direct Injection Vehicle

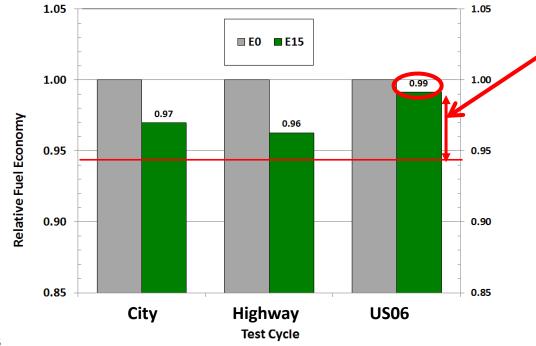
- E15-Compatible Ford EcoBoost Fiesta
  - 1.0 liter, 3-cylinder turbo Direct Injection engine
- **Owner's Manual:** "Regular unleaded gasoline...is recommended....premium fuel will provide improved performance and is recommended for severe duty usage..."
- Experiment:
  - Blend regular 87 octane E0 with 15% Ethanol
    - Boosts octane, lowers energy content
  - Test on City, Highway, and US06 (high-load cycle)

#### • Results within 1% of *Volumetric Fuel Economy Parity* with E15 on US06





4.6% Efficiency Improvement



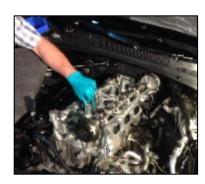
Fuel:	E0	E15
RON	90.7	97.8
AKI	87.7	92.6
Btu/gal	113,100	106,700
Relative Btu/gal	1.00	.943

Addition of 15% ethanol boosts octane, improves engine performance & efficiency.

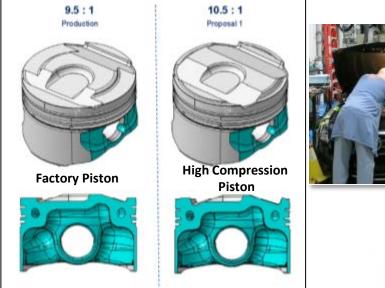


### **High-Octane Efficiency Benefits Demonstrated at the Vehicle Level**

- GM Cadillac ATS with 2.0 liter Turbo Direct
  Injection engine for dedicated vehicle
  study
  - Manual Transmission and final drive gears to readily enable downspeeding
  - Currently conducting baseline tests on range of fuels with factory pistons/calibration
  - Change to high compression ratio, revise calibration
    - Pistons for high compression being designed now
  - Fuel blends will span various octane levels with different sources of octane number









- GM Tech support
  - High compression pistons
  - Engine controls support (spark, boost, etc)
  - Ability to monitor cylinder pressure
  - Source for taller gears (final drive ratio)





# High Octane Fuel Market Assessment



**Robert McCormick** 

**Transportation Market Analyst** 

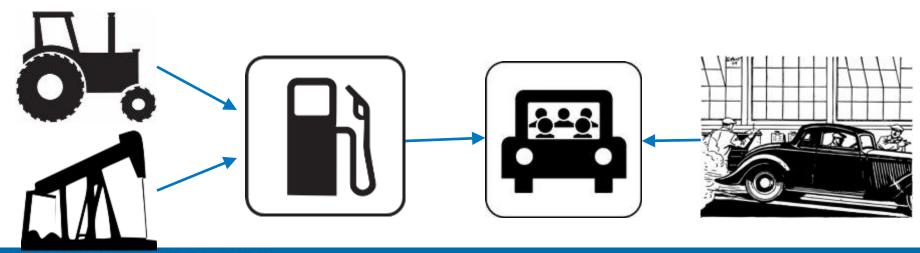
NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

# **High Octane Fuel Market Assessment**

<u>Purpose:</u> Assess the feasibility, economics, and logistics of adopting HOF by drivers, vehicle makers, fuel retailers, and fuel producers

### **Strategy:**

- **1.** Identified benefits of High Octane Fuel (HOF) to key participants
- 2. Defined hurdles to HOF adoption
- 3. Proposed resolutions to hurdles
- 4. Grouped compatible/synergistic resolutions into 8 adoption scenarios
- 5. Modeled vehicle adoption rates for various scenarios
- 6. Modeled biofuel production and supply chain



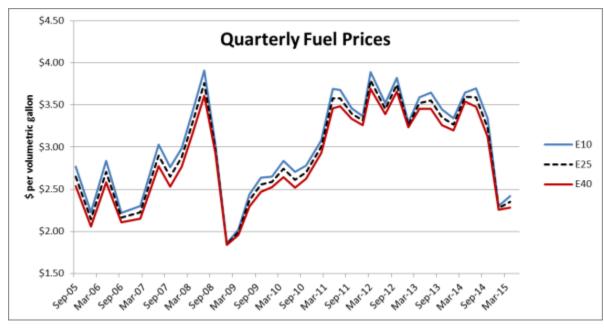
# **Potential Benefits of HOF Adoption**

## • Drivers

- Fuel cost savings: 8¢/gal (for E25) and 16¢/gal (E40)
  - EIA AEO 2014 projects savings of 18¢/gal (E25) and 36¢/gal (E40) in 2030
- Reduced price volatility
- Increased torque in performance applications
- Energy security and environmental attributes

# Vehicle manufacturers

- Greenhouse gas(GHG) reductions
- Increased torque in performance applications



Source: Calculated from Clean Cities Price Reports by proportionally mixing E10 and E74

# **Potential Benefits of HOF, continued**

# • Fuel Retailers

- HOF could fetch higher margins in less price-competitive market
- HOF could differentiate stations in a uniform market
- Cheaper fuel could result in 3% increase in trips to convenience store\*

# Fuel Producers

- Renewable Fuel Standard compliance
- Economies of scale for cellulosic ethanol
- Enable less expensive blendstocks
- Facilitate additional gasoline export



Source: www.usatoday.com

\*Based on elasticity of demand of -0.31 and projected 9% discount in fuel price. Elasticity taken from Havranek, T., Irsova, Z., & Janda, K. (2012). Demand for gasoline is more price-inelastic than commonly thought. *Energy Economics*, *34*(1), 201-207.

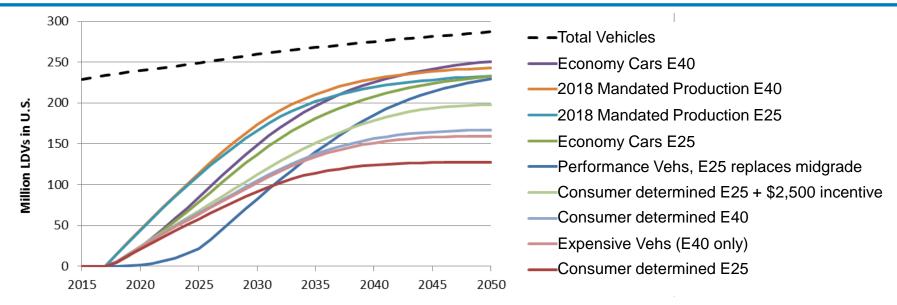
<sup>+</sup> Higgins, T. (2014). "Octane Number Outlook." Presentation to the 2014 SAE High Octane Fuels Symposium.

# **Hurdles and Resolutions to HOF Adoption**

# 30 hurdles 94 potential resolutions identified, categorized, and discussed

Tracking #	Hurdle	Туре	Drivers	Vehicle Mfrs.	Fuel Retailers	Fuel Producers
1	Level 1 hurdles (most formidable hurdles—show-stoppers if not properly addressed)					
1.1	Challenges building supply and demand in concert with one another	Logistical	Х	Х	Х	Х
1.2	Investments in ethanol face regulatory risk	Regulatory		Х	Х	Х
1.3	Misfueling legacy vehicles on HOF	Behavioral	Х	Х	Х	
1.4	HOF is not currently a certification fuel, needs to be "readily available and used" first	Regulatory		Х		
1.5	Reid Vapor Pressure (RVP) of E25 (with current blendstock) would be too high, and therefore illegal	Regulatory				x
1.6	HOF is not an EPA-registered fuel	Regulatory			Х	X
1.7	Future CAFE calculation may not adequately reward HOFVs for improved efficiency	Regulatory		Х		
1.8	Cost of upgrading a retail station to offer HOF	Economic			Х	
1.9	Problem if HOF price exceeds that of regular gasoline	Economic	Х	Х	Х	X

# **Vehicle Market Adoption Simulation**



- All scenarios achieved a substantial percentage (43%–79%) of the light-duty vehicle stock by 2035
- More HOFVs are adopted if HOF is E40 (vs. E25) if they offer greater fuel cost savings and GHG benefit
- \$2,500 purchase incentive boosted 2035 penetration 32% in consumer determined scenarios
- Designating certain vehicle models to be HOF-dedicated leads to higher adoption rates but early adoption speed depends on model production volumes

# **Fuel Supply Chain Simulation**

Results show <u>potential</u> for significant HOF consumption in 2035 under the scenarios modeled

- 75 billion gallons of E40 (30 billion gallons of ethanol)
- Over 60% of 2035 LDV fuel market



- Fuel retailers' investment in HOF equipment is limiting factor in most scenarios
  - Unless incentivized to invest, equipment cost is reduced, or if only compatible equipment is sold in advance. In which case:



- Unless enough time passes to allow construction to catch up (circa 2025).
  In which case:
- HOF vehicle adoption is limiting factor
  - Only in scenarios where adequate retailer investment has been made and biorefinery construction has caught up with demand (post 2025)
- Feedstock availability and cost are <u>not</u> the limiting factors in any scenarios



# Well-to-Wheels (WTW) Analysis of High Octane Fuels

**Michael Wang** 

Systems Assessment Group Energy Systems Division Argonne National Laboratory



## Motivation for HOF WTW: Addressing Tradeoff Between Vehicle Efficiency Gain and HOF Production Penalty

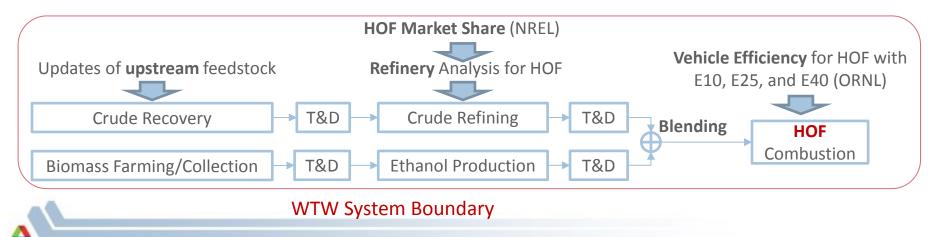
		Efficier	ncy Gain (%)	
Reference	RON	Engine	Vehicle	Comment
Nakata et al.	100	0 7.4		Constant load,
(2007)	100	/.4		Compression ratio = 13
Leone et al. (2014)	102		5.5-8.8	Compression ratio = 13
Hirshfeld et al. (2014)			6–9	Compression ratio =13
Speth et al. (2014)	98		3.0–4.5	
This study	100		5	We considered <b>10%</b> for E40 as a sensitivity case

### Scope of HOF WTW:

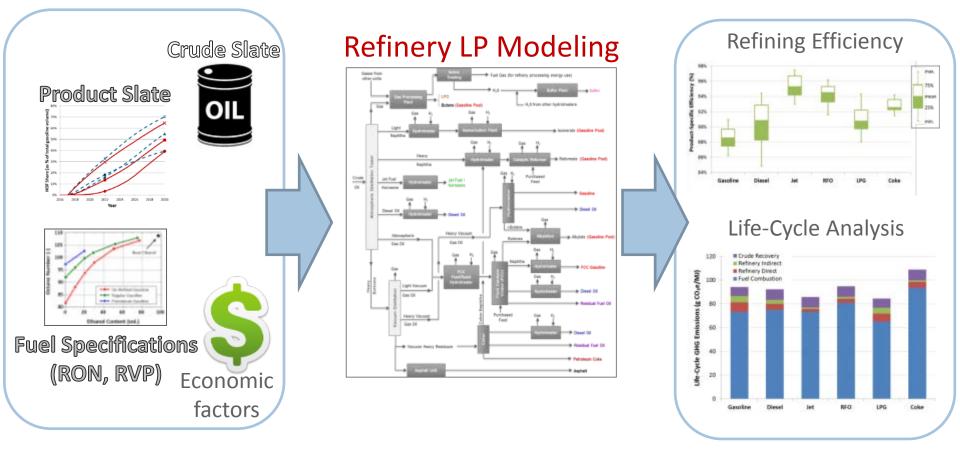
- Petroleum refinery linear programming (LP) modeling of producing HOF with different ethanol blending levels
  - ✓ Analyze refinery challenges to meet RON and RVP requirements
- WTW analysis of HOF-fueled vehicles with refinery efficiency and vehicle efficiency

## WTW Approach

- Petroleum refinery LP modeling for PADDs 2 and 3 (with Jacobs Consultancy)
  - Key fuel spec constraints: RON and Reid Vapor Pressure (RVP)
  - HOF market share is a key parameter for refinery LP modeling (from vehicle choice models by NREL)
  - No new capital investment assumed for refineries
  - Gasoline export is allowed with discount after the US gasoline demands are met
- Crude recovery and ethanol production
  - Canadian oil sands, and cellulosic and corn ethanol production were updated
- Vehicle efficiency gains
  - Baseline regular gasoline (E10, RON 92) fuel economy: 23.6 mpg
  - Two assumptions for HOF MPGGE relative to regular E10:
    - Uniform 5% MPGGE gain based on 100 RON for E10, E25, and E40 (RON is the driver)
    - Fuel parity gain assumption: 10% gain for HOF E40



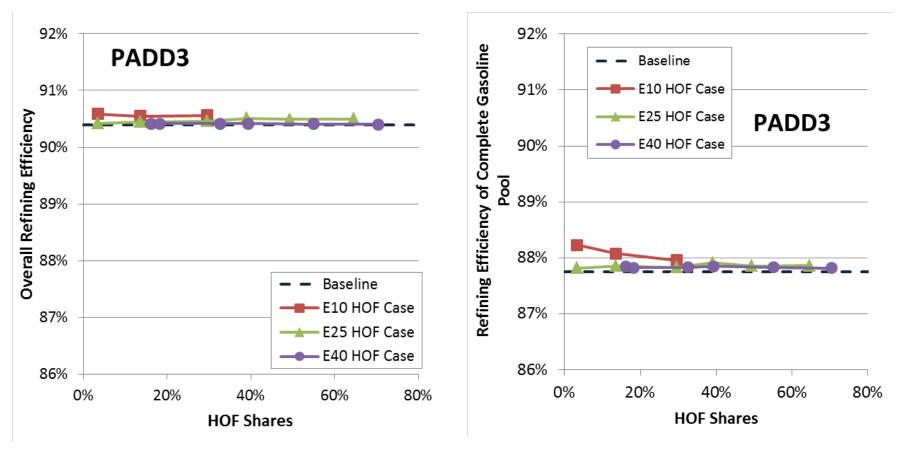
## Detailed Refinery LP Modeling Needed for Reliable WTW



- □ Reliable modeling of complex refinery industry
- Detailed modeling results of refining process units, intermediate products flow rates, utility consumptions, etc.

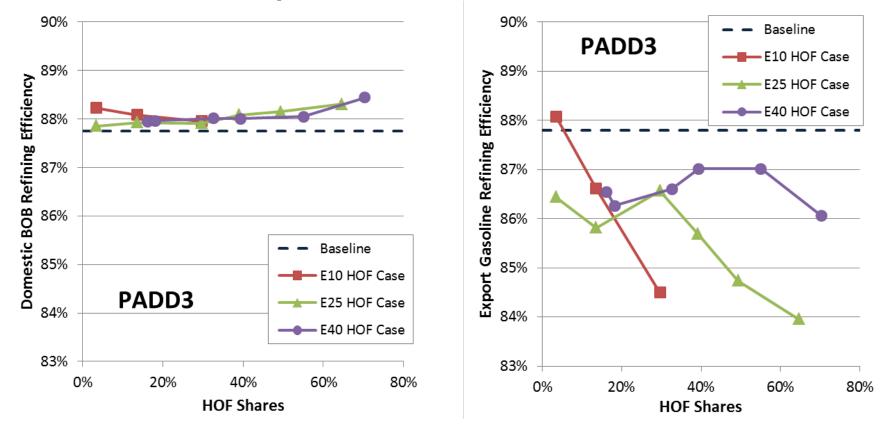
✓ To evaluate the energy and emissions burden of individual refinery products

### Overall Refinery and Gasoline Blendstock Energy Efficiencies Are Subject to Small Changes with EtOH Blending Level and HOF Share



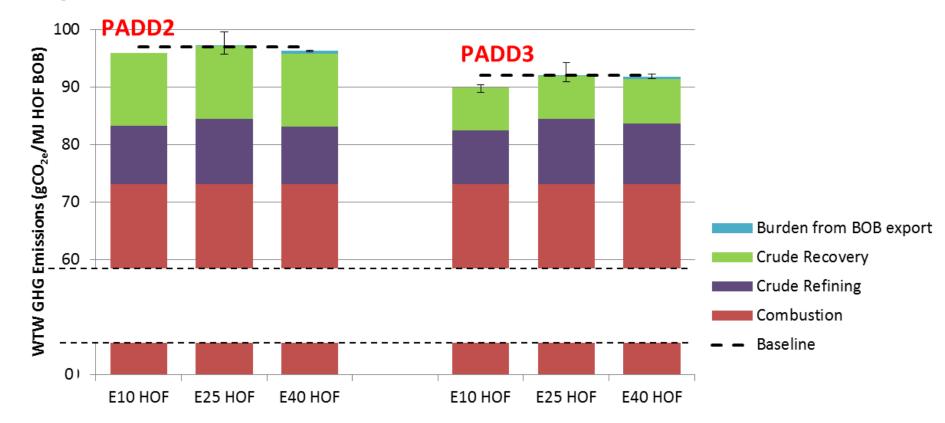
- BOB: Blendstock for Oxygenate Blending; BOB + Ethanol = Finished Gasoline
- E10 HOF is feasible only up to ~25% of gasoline market share
  - A result of no new capital investment assumption
  - PADD2 shows similar trends, though with overall lower efficiency

## Refining Energy Efficiencies Vary Between Domestic Blendstock and Exported Gasoline



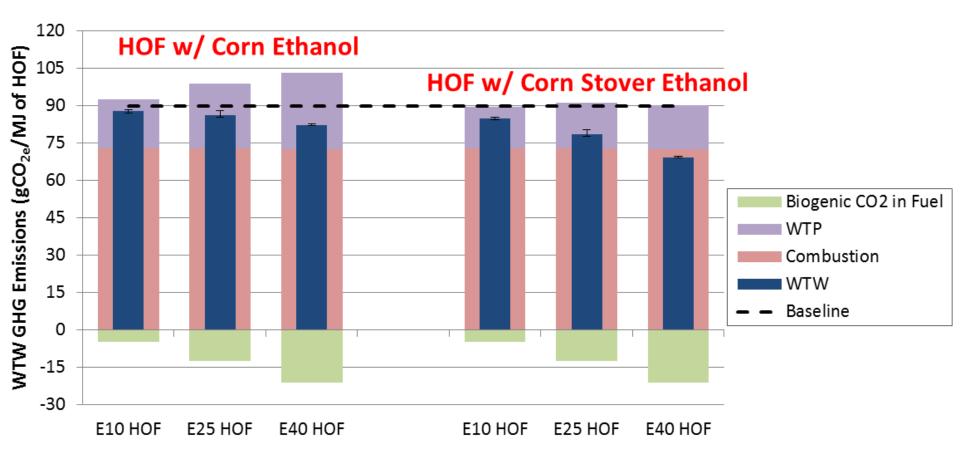
- Domestic BOB efficiency has little change
- Possible spill over of energy penalty from domestic BOB to export gasoline pool
  - Up to 4% drops in export gasoline refining efficiency from the baseline (non-HOF) case
  - Up to 2.5 g CO2e/MJ increases in export gasoline's GHG emissions from the baseline
  - But combined change is small with allocated to HOF (<1 gCO<sub>2</sub>e/MJ HOF)

## HOF Blendstock: GHG Emission Variation of HOF Blendstock Component Is Small



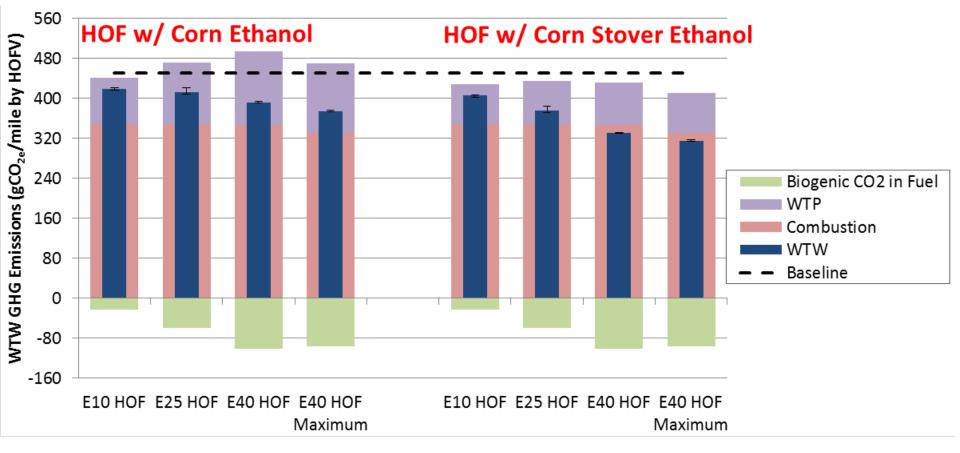
- Larger WTW GHG emissions in PADD2 is due to a larger share of GHG-intensive oil sands
- Adjustment for the spill over is 0.2 gCO<sub>2</sub>e/MJ of HOF on average (up to 0.8 gCO<sub>2</sub>e)
- Baseline BOB is Business-As-Usual
  - Market shares of different gasoline types: 92% of regular E10 and 8% of premium E10

Finished HOF: Higher Ethanol Blending Level Contributes to Lower WTW GHG Emissions of HOF (per unit of energy results, PADD3)



Corn stover ethanol is used as a surrogate for cellulosic ethanol

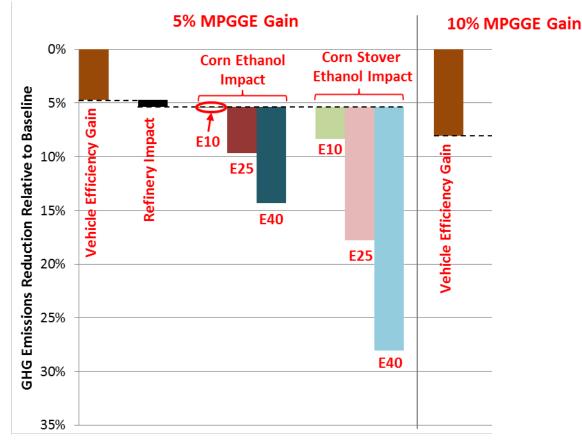
## Vehicle Fuel Economy Gains Provide Additional WTW GHG Emissions Reductions (per mile results, PADD3)



- E10, E25 and E40 HOF  $\rightarrow$  5% MPGGE gain (volumetric fuel parity at E25)
- E40 HOF Maximum  $\rightarrow$  10% MPGGE gain (volumetric fuel parity at E40)



# Cellulosic E25 and E40 HOF Can Reduce GHG Emissions by Up to 17% and 31% Relative to Baseline Gasoline, Respectively (based on per mile results)



- GHG reduction w/ vehicle efficiency gain: 5% with 5% MPGGE gain, 9% with 10% MPGGE gain
- Refinery GHG Impact: <1% (small)</p>
- Ethanol Blending GHG Impact
  - <u>Corn Ethanol:</u> 0% for E10, 4% for E25, 9% for E40
  - <u>Corn Stover Ethanol</u>: 3% for E10, 12% for E25, 23% for E40

## WTW Conclusions

- Vehicle efficiency gains and ethanol blending are the two dominant factors for WTW GHG emissions reduction
- Impacts of HOF production on <u>refinery GHG emissions is</u> <u>relatively small</u>
- Ethanol can be a major enabler in producing HOF with significant vehicle efficiency gains and a large reduction in WTW GHG emissions

## Summary

- Ethanol blended at 25 to 40% provides high octane number and fuel/air charge cooling
  - E25 to E40 can be used in over 17M FFVs currently deployed
- HOF enables production of more efficient, optimized vehicles
- Biofuel production and vehicle adoption models suggest potential HOF consumption of up to 30 billion gallons ethanol in 2035
- WTW GHG emission reductions range from 9-18% for corn ethanol HOF and 17-31% for cellulosic ethanol HOF
- There are challenges to introduction of ethanol HOF
  - Underground storage tanks are likely compatible
  - Fuel dispensing equipment will require upgrading
  - Challenges of developing supply and demand in concert





